



# Situation and prospects of the wind power market in Poland

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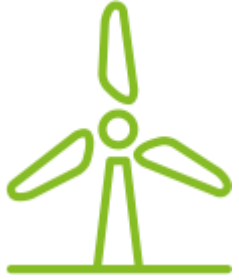
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# Wind industry in Poland today



- ✓ **6,5 GW** of operating onshore wind turbines + circa **3,5 GW** under construction
- ✓ Next auction for RES – June 2021 (we expect around 600 MW for onshore wind and 1000 MW for PV projects)



**8,7 GW** in localisation permits for offshore wind projects. Support was already granted to 6 projects in phase one of support scheme (~5,3 GW)



**8-10 k** jobs directly in the industry and 13-17 k around the sector



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# Building regulatory foundations for further wind development

- Polish Energy Policy 2040 was adopted by the Council of Ministers on 2 February 2021
- Offshore wind Act was passed by the Parliament on 17 December 2020 and entered into force on 18 February 2021
- Polish Offshore Sector Deal is expected in the middle of 2021
- A draft regulation on the adoption of a spatial development plan for Baltic Sea was published and is waiting for the approval of the Council of Ministers
- Wind investment act („Distance Act”) is on good track to being updated allowing the localisation of new onshore wind projects (consultation phase)



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# Polish Energy Policy 2040 - selected assumptions



- Increase in the share of renewable energy sources in all sectors and technologies. In 2030, the share of renewable energy sources in gross final energy consumption will be at least 23%, not less than 32% in electricity (mainly wind and PV)
- Offshore wind energy - installed capacity will reach approx. 5.9 GW in 2030 to approx. 11 GW in 2040
- Onshore wind energy - installed capacity will reach approx. 10 GW in 2040
- There will be a significant increase in the installed capacity in photovoltaics to approx. 5-7 GW in 2030 and approx. 10-16 GW in 2040
- In 2033, the first block of a nuclear power plant will be launched, with a capacity of approximately 1-1.6 GW. Subsequent blocks will be implemented every 2-3 years, and the entire nuclear program involves the construction of 6 blocks
- Natural gas will be a bridge fuel in the energy transformation

# Act on promotion of electricity generation in offshore wind farms dated 17 December 2020

## Key elements of the Act:

- Support system
- Supply chain plan for materials and services
- Power output infrastructure and grid connection
- Administrative decisions in the offshore wind farm investment process
- Applications for the issuance of the seabed permits





# Support system for offshore

- Producers will benefit from support in the form of a right to cover the negative balance (contract for difference)
- The producers will exercise the right to cover the negative balance for a period of 25 years, calculated from the first day of generation and entry of electricity into the grid, the right to cover the negative balance is granted for an amount of energy up to 100 000 hours multiplied by the installed electrical capacity
- Phase I (before auction) - the right to cover the negative balance obtained on the basis of an administrative decision issued by the President of the ERO at the request of the investor, for the most advanced projects placed in the areas specified in the annex to the act (5,9 GW)
- Phase II (auction) – formula of competitive auctions, 2,5 GW in 2025, 2,5 GW in 2027

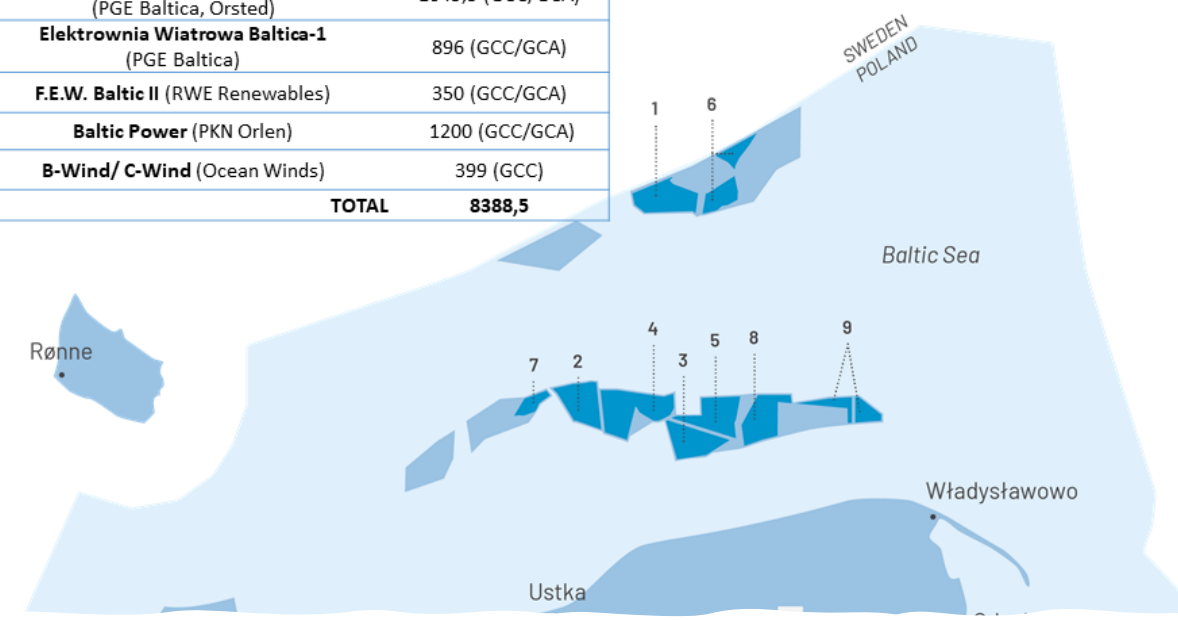


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No.	Wind Farm	MW
1	<b>MFW Bałtyk I</b> (Polenergia/Equinor)	1560 (GCC/GCA)
2	<b>MFW Bałtyk II</b> (Polenergia/Equinor)	240 (GCC/GCA)
3	<b>MFW Bałtyk III</b> (Polenergia/Equinor)	1200 (GCC/GCA)
4	<b>Elektrownia Wiatrowa Baltica-2</b> (PGE Baltica, Orsted)	1498 (GCC/GCA)
5	<b>Elektrownia Wiatrowa Baltica-3</b> (PGE Baltica, Orsted)	1045,5 (GCC/GCA)
6	<b>Elektrownia Wiatrowa Baltica-1</b> (PGE Baltica)	896 (GCC/GCA)
7	<b>F.E.W. Baltic II</b> (RWE Renewables)	350 (GCC/GCA)
8	<b>Baltic Power</b> (PKN Orlen)	1200 (GCC/GCA)
9	<b>B-Wind/ C-Wind</b> (Ocean Winds)	399 (GCC)
<b>TOTAL</b>		<b>8388,5</b>



■ Offshore wind farm project site  
 ■ Production of renewable energy

# Polish projects



**Till today ERO has granted support for below projects (in 1st phase of support scheme):**

- Elektrownia Wiatrowa Baltica-2 Sp. z o.o. - 1498 MW,
- Elektrownia Wiatrowa Baltica-3 Sp. z o.o. - 1045 MW,
- Baltic Trade and Invest Sp. z o.o. - 350 MW,
- MFW Bałtyk II Sp. z o.o. – 720 MW,
- MFW Bałtyk III Sp. z o.o. – 720 MW,
- Baltic Power - 1197 MW.

# New possibilities

## The Maritime spatial plan for the Baltic Sea has entered into force on 22 May

- The implementation of projects in Polish maritime areas requires, in the first place, obtaining location permits, i.e. permits for the construction or use of artificial islands, structures and devices, as well as permits or arrangements for the location and methods of maintaining cables or pipelines.
- In the case of an application for a permit for artificial islands, structures and devices in the exclusive economic zone, the minister responsible for maritime economy announces the possibility of submitting further applications. If further applications are received, the adjudication procedure is carried out.
- When selecting the location of projects in Polish sea areas, the spatial development plans for internal sea waters, the territorial sea and the exclusive economic zone, adopted by the Council of Ministers in the form of a regulation, should be followed.

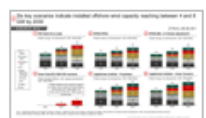


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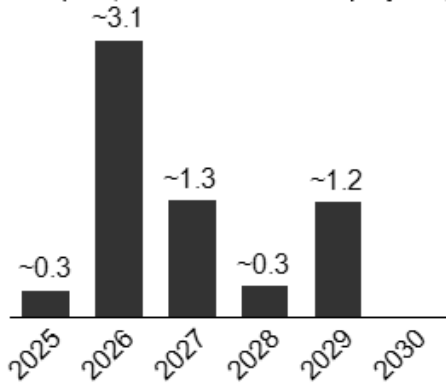
# Business opportunities

## I Base case

Top-down energy forecast:  
**2030: ~5GW**  
**2040: ~12GW**



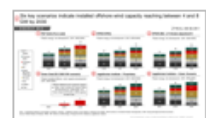
**Bottom-up incremental installed capacity** to be commissioned (GW, PL Offshore Wind projects)



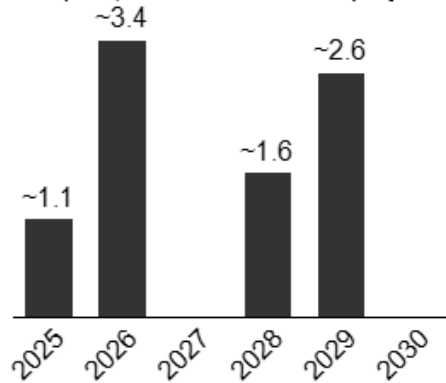
Cumulative cap. (GW)  
 0.3 3.4 4.7 5.0 6.3 **6.3**

## II Optimistic case

Top-down energy forecast:  
**2030: ~8GW**  
**2040: ~17GW**



**Bottom-up incremental installed capacity** to be commissioned (GW, PL Offshore Wind projects)



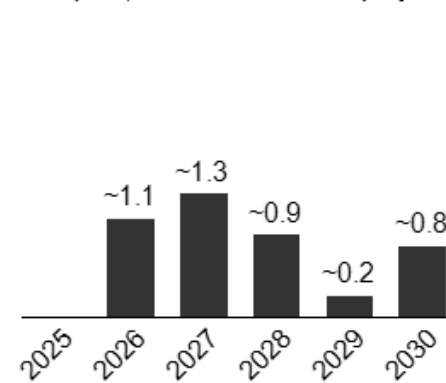
Cumulative cap. (GW)  
 1.1 4.4 4.4 6.0 8.6 **8.6**

## III Pessimistic case

Top-down energy forecast:  
**2030: ~4GW**  
**2040: ~8GW**



**Bottom-up incremental installed capacity** to be commissioned (GW, PL Offshore Wind projects)



Cumulative cap. (GW)  
 0.0 1.1 2.4 3.3 3.6 **4.3**



# Business opportunities

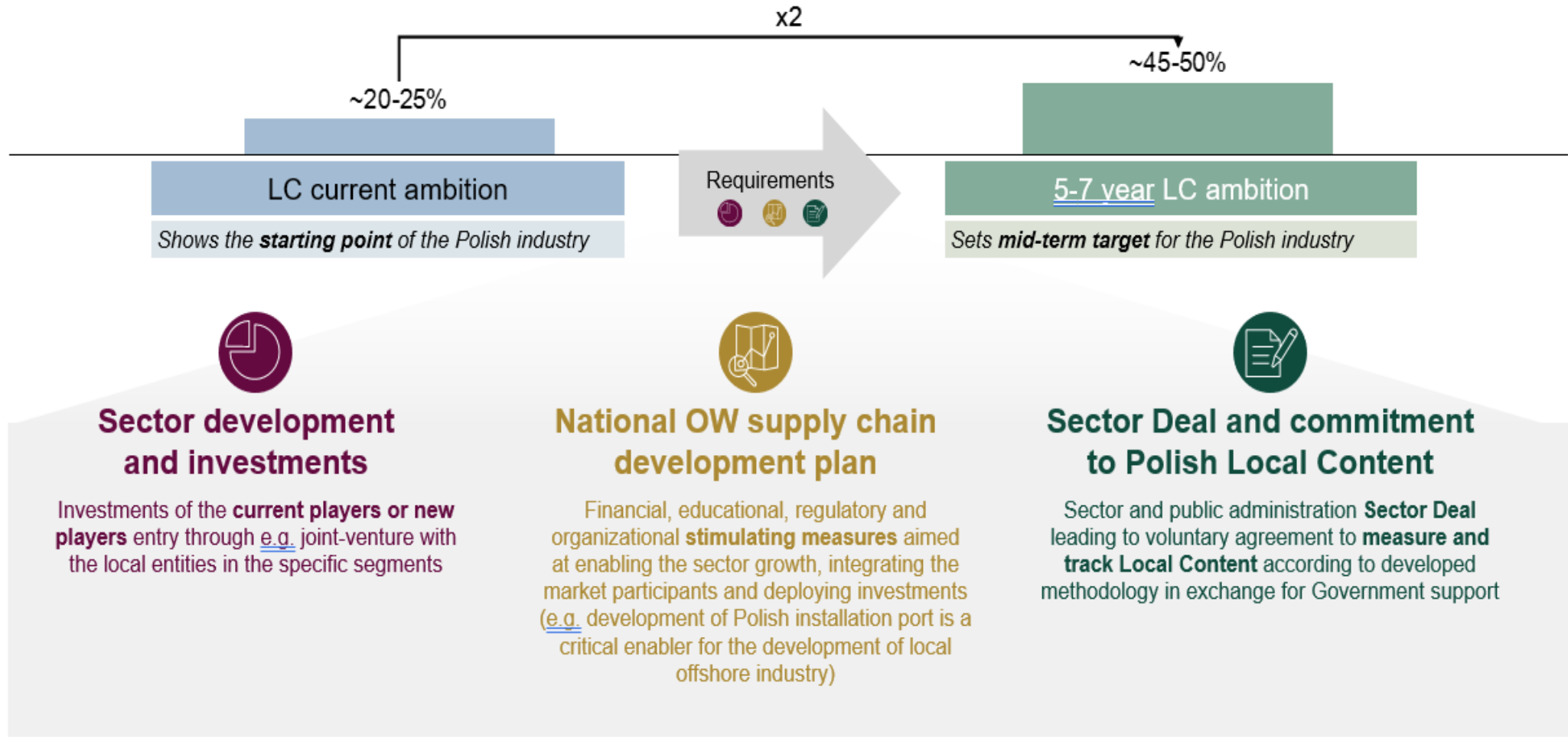
I Base case	
Installed capacity commissioned by 2030 (GW)	6.3
Projected (2020-2030) <sup>2</sup>	
<b>Key cost categories (PLN B)</b>	
Total	75.8
Project design	6.1
Turbine	31.9
Foundation and connect.	15.0
Installation	15.8
Operation <sup>4</sup>	7.0
<b>Key material demand (K tonnes)</b>	
Steel	1,886.0
Copper	38.3
Lead	2.2
XLPE insulation	6.8
Polypropylene	3.5
Fiber glass	45.5
Resin	26.4
<b>FTEs<sup>3</sup> (K)</b>	
Total Employment	55
Direct Employment	18
Indirect Employment	15
Induced Employment	22

II Optimistic case <sup>1</sup>	
Installed capacity commissioned by 2030 (GW)	8.6
Projected (2020-2030) <sup>2</sup>	
<b>Key cost categories (PLN B)</b>	
Total	99.9
Project design	7.5
Turbine	41.6
Foundation and connect.	21.3
Installation	21.1
Operation <sup>4</sup>	8.4
<b>Key material demand (K tonnes)</b>	
Steel	2,598.8
Copper	52.4
Lead	2.9
XLPE insulation	9.2
Polypropylene	4.8
Fiber glass	59.4
Resin	34.5
<b>FTEs<sup>3</sup> (K)</b>	
Total Employment	63
Direct Employment	21
Indirect Employment	17
Induced Employment	25

III Pessimistic case	
Installed capacity commissioned by 2030 (GW)	4.3
Projected (2020-2030) <sup>2</sup>	
<b>Key cost categories (PLN B)</b>	
Total	50.7
Project design	3.9
Turbine	21.8
Foundation and connect.	10.4
Installation	10.5
Operation <sup>4</sup>	4.1
<b>Key material demand (K tonnes)</b>	
Steel	1,314.5
Copper	26.2
Lead	1.5
XLPE insulation	4.7
Polypropylene	2.4
Fiber glass	31.0
Resin	18.0
<b>FTEs<sup>3</sup> (K)</b>	
Total Employment	38
Direct Employment	13
Indirect Employment	10
Induced Employment	15

Note: 1) Assumes full realization of announced nameplate capacity by announced timeline 2) Based on assumed realizations within given time horizon 3) FTE requirements based on UK benchmarks and polish labor productivity 4) Includes cost category 'Other' (insurance, project mgmt. and spent contingency)

# Local content







## Building regulatory foundations for further onshore wind development

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- The Distance Act is on good track to being updated allowing the localisation of new onshore wind projects in first half of 2021 – Jarosław Gowin - Minister of Development Labor and Technologies stated



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# Declared direction of changes in the Distance Act

- Maintaining the 10H rule and the planning requirement
- Municipalities can adopt a different distance in the local zoning plan (based of forecasted impact), but no less than 500 m
- Extending the obligations of local governments regarding public consultation
- Individuals may build their houses closer to the existing wind farms
- Transitional provisions allowing for continuation of commenced projects under condition of maintaining the minimal 500 m limit



# Outlook for the next decades

(installed capacity in the state's strategic documents vs. potential)

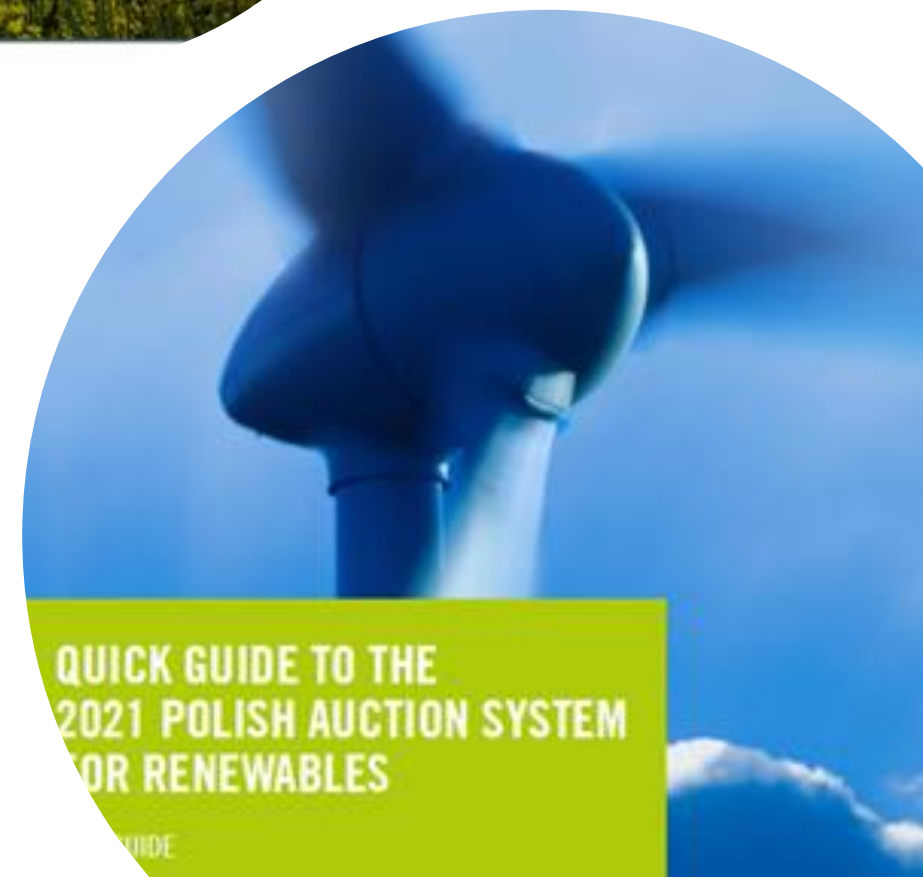
PEP-2040 (Polish Energy Policy)	Potential
Onshore 10 GW	22-24 GW (2040) (+42 k jobs)
Offshore 5,9 GW (2030) 11 GW (2040)	28 – 35 GW (2050) (+ 34 k jobs just out of first 10 GW)



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# More info

- **Quick Guide to the 2021 Polish auction system for renewables** - explains step by step what the support system is, how long it lasts and what obligations are imposed on the auction winner. The handbook in a thoughtful way introduces you to the subject of the auction and introduces you to current issues.
- **Onshore wind Energy in Poland** – a compendium of knowledge on the wind energy sector in Poland in 2021. The report is the result of the collaboration between the Polish Wind Energy Association, TPA Poland /Baker Tilly TPA and DWF Poland







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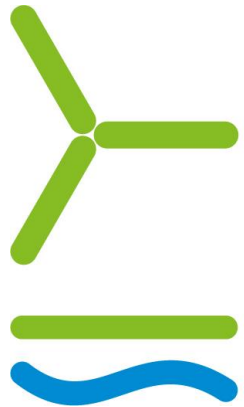
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Thank you for your attention!



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